

# Implementation Manual for Southern California Level 2 Incentive Project

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## **A. INTRODUCTION AND OVERVIEW**

In March 2012, Governor Edmund G. Brown Jr issued Executive Order B-16-2012 to help accelerate the market for zero-emission vehicles (ZEVs) in California and set a long-term goal of reaching 1.5 million zero emission vehicles on California's roadways by 2025. The executive order established milestones for three periods:

- By 2015, California's major metropolitan areas will be able to accommodate zero emission vehicles through infrastructure plans.
- By 2020, California's zero-emission vehicle infrastructure will be able to support up to 1 million vehicles.
- By 2025, 1.5 million zero emission vehicles will be on California's roadways with easy access to infrastructure.

In 2018, Governor Brown issued Executive Order B-48-18 directing all state entities to work with the private sector and all appropriate levels of government to reach a goal of 5 million ZEVs on California roads by 2030.

These milestones require mechanisms to install electric vehicle (EV) charging infrastructure quickly and effectively.

In April 2017, the California Energy Commission (Energy Commission) approved a block grant recipient, the Center for Sustainable Energy (CSE), to design and implement electric vehicle charger incentive projects throughout California. CSE was selected as the recipient after achieving the highest score in the Energy Commission's competitive grant solicitation, Grant Funding Opportunity 16-603. The Southern California Level 2 Incentive Project (Project) is the thirteenth incentive project launching under the California Electric Vehicle Infrastructure Project (CALeVIP), following the Alameda County Incentive Project.

The Project encourages and accelerates easy access to zero-emission vehicle infrastructure by offering incentives for the purchase and installation of eligible public EV chargers. The Project provides incentives to qualified sites for the purchase and installation of eligible EV charging infrastructure equipment. The Project benefits the citizens of California by providing air pollution emission reductions through the provision of adequate infrastructure in Los Angeles, Orange, Riverside, and San Bernardino Counties to support plug-in electric vehicle growth through 2025. CSE implements the Project through a partnership with the Energy Commission.

The Project Requirements identify criteria for applicant and site eligibility. The Project Implementation Manual provides necessary definitions, explanations and processes associated with those minimum requirements. The Implementation Manual may be periodically updated as needed to clarify Project requirements and improve Project effectiveness. The Implementation Manual, including any updates, will be posted on the Project webpage at [calevip.org/incentive-project/southern-california-level-2](http://calevip.org/incentive-project/southern-california-level-2).

**Note to Applicants:** At the time of application submittal, the most current Project Implementation Manual available, as well as the Project Requirements agreed to by the applicant, will apply.

This document constitutes the Implementation Manual for the Project. Definitions of key Project parameters can be found in Section D of this manual.

## 1. Project Overview

The Project provides financial incentives for the installation of new Level 2 (L2) charger installations in public or private shared-use locations in Los Angeles, Orange, Riverside, and San Bernardino Counties.

The Project will dedicate 60% of funding for L2 chargers to disadvantaged communities (DACs) and low-income communities (LICs). For the purposes of the Project, DACs are identified by the California Environmental Protection Agency (CalEPA) as the top [25% most impacted census tracts in CalEnviroScreen 3.0](#) - a screening tool used to help identify communities disproportionately burdened by multiple sources of pollution and with population characteristics that make them more sensitive to pollution. For purposes of the Project, low-income communities are defined as the census tracts, respectively, that are either at or below 80 percent of the statewide median income, or at or below the threshold designated as low-income by the California Department of Housing and Community Development's (HCD) [2016 State Income Limits](#).

The Project allows sites to apply for incentives for L2 installations . The Project coordinates with simultaneous regional EV infrastructure incentive projects to ensure that all Project goals are met and to avoid eligibility limitations for potential applicants. Eligible incentive amounts are included in Section B of this Implementation Manual.

**Table 1: Project Funding Allocations**

Funding Region	CEC Level 2 Funding	CPA Level 2 Funding	Total
Los Angeles County	\$12,200,000	\$1,000,000	\$13,200,000
Orange County	\$4,400,000	\$0	\$4,400,000
Riverside County	\$2,600,000	\$0	\$2,600,000
San Bernadino County	\$2,800,000	\$0	\$2,800,000

Potential applicants can determine their eligibility and reserve available incentive funds online at the Project website, [calevip.org/incentive-project/southern-california-level-2](http://calevip.org/incentive-project/southern-california-level-2). Individuals without computer or internet access can begin the application process by contacting CSE at 213-394-0985.

Once the application is prescreened and funds are reserved, applicants have 270 days (9 months) to complete their equipment installation and provide all supporting documentation.

Once all documents required to receive incentives are reviewed and approved, incentives are issued within 15 business days of application approval. All final rebate amounts are determined by the total eligible project costs.

Information about the Project is available to the public and other interested parties via the Project website. CSE maintains and operates the Project website, <https://calevip.org/incentive-project/southern-california-level-2>, which includes an up-to-date list of eligible equipment models, online incentive applications, all supporting Project documentation and forms and a real-time running total of currently available funds remaining in the Project. The purpose of the website is to provide an easy, user-friendly experience while providing Project transparency.

Key milestones for the Project development and implementation are identified in Table 2.

**Table 2: Project Development and Implementation Timeline**

Action Item	Time Period
Selection of Incentive Implementer	April 2017
Project details available on Project website.	February 2022
Project launch. Online applications available at the Project website.	April 2022

## **B. EQUIPMENT ELIGIBILITY**

### **1. Equipment Categories**

This section discusses the categories of charging equipment eligible for incentive funding through the Project and the specific criteria equipment must meet to attain eligibility. An updated list of eligible equipment and incentive amounts are maintained on the [CALeVIP](#) website.

Level 2 (L2) chargers are the only category of equipment eligible for grant funding under the Project.

a. Single or Dual Connector L2 EV Chargers:

One or two SAE J1772 connectors originating from a single ENERGY STAR® certified charger, capable of charging at 6.2-kilowatt (kW) or greater per connector.

### **2. Equipment Eligibility Criteria**

Equipment must meet the following criteria to attain incentive eligibility:

a. New equipment

Must be new equipment installed for the first time. Resale units, rebuilt, rented, received from warranty insurance claims, or new parts installed in existing units are not

eligible incentives. Equipment obtained as a gift or a prize is not eligible for incentives.

b. For L2: SAE J1772

Equipment must meet the international standard connector for L2 electric vehicle chargers. This connector is known as the J1772 connector.

c. ENERGY STAR® Certified

L2 chargers must be listed on the ENERGY STAR® product finder page<sup>1</sup>.

d. Networked

Equipment must be networked, which is defined as a charger connected to a backend network operations center, which at a minimum enables remote diagnostics, remote start, and usage data collection. Minimum two-year networking agreement required (eligible towards total project cost).

e. Power level requirement

All eligible equipment models must be capable of delivering electricity to a plug-in electric vehicle at a minimum of 6.2 kW per L2 connector.

f. Open-source protocol

Eligible equipment must use an open standard protocol as a basic framework for purposes of network interoperability. Any proprietary protocol may additionally be superimposed on the system, provided the site owner is able to revert to the open standard protocol.

g. Payment requirements

If payment is required, the equipment models must be able to accept some form of credit card payment and accept more than one form of payment. The equipment is not required to have a credit card reader installed, but credit card payment must be accepted in some form (e.g., App, toll free, etc.).

h. Be approved by a Nationally Recognized Testing Laboratory (NRTL) for EVSE testing and certification. Equipment must be approved by a NRTL that is accredited to certify EVSE standards. Underwriter's Laboratory (UL), Intertek (ETL) and MET Laboratories, Inc. are all currently accredited NRTLs. A complete list of NRTLs can be found at <https://www.osha.gov/dts/otpca/nrtl/nrtllist.html>.

### 3. Eligible Project Costs

The following related project costs can be included in total project costs as part of the same charger project installation. Any costs incurred at a different project site are ineligible. All costs can be incurred starting February 7, 2022 but are incurred at applicant's own risk prior to the funds reserved date (e.g., application may be determined ineligible, or funds may be

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<sup>1</sup> <https://www.energystar.gov/productfinder/>

unavailable at time of application).

a. Installation costs (labor and materials)

Installation costs may include, but are not limited to:

- Contractor labor and materials for connecting the charger(s) to the electrical service.
- Utility service order, if applicable for the installation site.
- Planning and engineering design costs such as development of drawings and plans meeting the Americans with Disabilities Act requirements for charger(s).
- Necessary project signage.

b. Electric infrastructure related to EV charging upgrades

Site electrical infrastructure upgrades are often required to serve new EV charging load. Eligible costs may include necessary site transformer upgrades servicing EV chargers and electric panel upgrades and necessary stub-outs.

Electrical single line diagram(s) referencing project electrical infrastructure upgrades must be provided upon CSE's request.

c. Energy storage equipment

Energy Storage (ES) equipment is typically comprised of an inverter and battery pairing operated by an energy management and control system to charge and discharge as needed. Generally, ES is installed as a peak load shaving strategy and can be particularly effective in reducing instantaneous demand from the grid while chargers are in operation.

d. Service agreements

The cost of an agreement with a network provider is an eligible cost. Extended warranty agreements covering service and parts for protective and corrective maintenance and repairs are eligible costs.

e. Operations maintenance agreements

The cost of an agreement for ongoing operations maintenance with a network provider is an eligible cost.

f. All-inclusive Solar EV Charging Systems

The cost of a dedicated EV charging system in which solar panels are an integral part of the system is an eligible cost.

#### **4. Ineligible Project Costs**

Ineligible project costs may include, but are not limited to, permits required by the local authority having jurisdiction (AHJ), standalone solar panels, any project costs offset by other incentive programs or projects, or any costs incurred prior to February 7, 2022.



## **5. Development of List of Eligible Equipment Models**

For equipment incentive eligibility, the equipment manufacturer must register on the CALeVIP website and submit equipment information to CSE through the site using the “Add New Equipment” function. The equipment manufacturer must submit equipment information for each product through the online form on the CALeVIP website. CSE works with the equipment manufacturer to ensure that all the required information is received and request any additional information needed to make an eligibility determination.

If the equipment meets the eligibility requirements set forth in Section B of this Implementation Manual, then CSE adds the Equipment to the List of Eligible Equipment Models online. Only equipment submitted by equipment manufacturers will be listed on the website.

Applicants have the option to select “Other” on the application form if they are applying for equipment that is not included on the eligible equipment list. CSE conducts a review of the equipment and makes an eligibility determination before reserving incentive funds for any application listing equipment that is not currently on the List of Eligible Equipment Models.

## **6. Eligible Site Types**

Sites must meet the following requirements:

- a. Be located at a physical site address in Los Angeles, Orange, Riverside, or San Bernardino Counties. CSE verifies that project application installation addresses are located within an eligible county.
- b. Ensure safety and security  
Be well-lit, secure and in compliance with all federal, state and municipal laws, ordinances, rules, codes, standards and regulations.
- c. Be one of the following site types:
  - 1) Commercial – any non-residential property used solely for business purposes including private office buildings, warehouses, and retail buildings.
  - 2) Workplace – A workplace is a non-residential site location, where business is conducted or where services or industrial operations are performed. Residential properties are ineligible as a workplace regardless of their use as a place of business. Chargers may be public or private and must be shared use (meaning that the chargers are not assigned to a single employee, or subset of employees at the site, and are available as a community resource for the site.)
  - 3) Multi-unit dwelling – Classification of housing where multiple separate housing units for residential inhabitants are contained within one building or several buildings within one complex. MUDs must contain at least three (3) units for this program. Chargers may be public or private and must be shared use (meaning that the

chargers are not assigned to a single tenant, or subset of tenants, and are available as a community resource for the MUD.)

- 4) Light-duty Fleet – Groups of motor vehicles owned or leased by a business, government agency or other organization rather than by an individual or family. *Chargers may be public or private and must be shared use (meaning that the chargers are not assigned to a single vehicle, or subset of vehicles, in the PEV fleet.) Chargers must primarily serve light-duty vehicles but can serve medium and heavy-duty vehicles as a secondary use. Primary use of chargers cannot be for medium or heavy-duty vehicles.*
- 5) Public facility – can be any facility, including, but not limited to, buildings, property, recreation areas, and roads, which are owned, leased, or otherwise operated, or funded by a governmental body or public entity.
- 6) Curbside – On-street in public right-of-way along the street frontage of any of the above listed uses.

## 7. Incentive Amounts

The amount of the Project incentive is determined by a variety of factors including type of charger, power level, installation site type (MUD) and whether the chargers are in a DAC or LIC. Incentive amounts are based on actual eligible costs for L2 chargers.

Incentives for L2 are provided up to the amounts shown in the table below or 75% of the total project cost, whichever is less.

**Table 3: L2 Incentive Amounts**

Eligible Rebates for L2 Chargers	Amount per Connector
Base Rebate	Up to \$3,500, or 75% of project costs, whichever is less
Disadvantaged Community (DAC) or Low-Income Community (LIC)	Additional \$500
Multi-unit dwelling (MUD) site	Additional \$2,000

A minimum of 60% of funding in each county is required to be invested in DAC/LIC applications.

All final rebate amounts are determined by the total eligible project costs.

**Table 4: Quantity of Connectors Eligible for Incentives per Site (min-max)**

L2 Connectors
1-20

Applicants can still apply for sites exceeding the maximum quantity but may only receive incentives for the quantity outlined in the table above.

a. Participation in Other Incentive Projects

Participation in the Project does not preclude an equipment purchaser from combining Project incentives with other incentive opportunities. Incentives could be combined with federal, state, or local agency incentives to help further buy-down the cost of eligible equipment and installation. Incentives received from other sources for equipment applied for in the Project application reduces the total eligible costs used in calculating payment from the Project application incentive. An applicant may not profit from any CALeVIP Project incentives.

Applicants are not eligible to apply for a Project incentive on an EV charger that was included and funded in a previous or current Energy Commission project. Additionally, applicants are not eligible to apply for a Project incentive on a site that is currently receiving other Energy Commission funding for EV charging infrastructure.

Effective on 5/2/2022, Applicants will not be eligible to apply for a Project incentive for an EV charger that is receiving incentives funded by investor-owned utilities (IOUs) such as Charge Ready (SCE), EV Charge (PG&E), or Power Your Drive (SDG&E). This does not apply to IOU Rule 29 and 45 tariffs or any CALeVIP application received prior to 5/2/2022.

**8. Maximum Incentives per Entity**

There is no limit to the total amount of incentives an organization can receive if funding is available. For the Southern California Level 2 Incentive Project, there is no maximum amount of Project funds reserved on active applications (applications that have not been approved for final payment, paid out or cancelled).

Applicants must include the following information in the application.

a. Taxpayer Identification Number (TIN) Requirements

For the purposes of the Project, equipment under common ownership – including, but not limited to, entities sharing a common Taxpayer Identification Number (TIN) – are considered part of a single applicant entity even if they are part of different subsidiaries, divisions, or other organizational structure of a company, government agency, or other entity. All entities, other than individuals, are required to disclose their TIN at the time of incentive application.

The Energy Commission or their designee may seek financial reimbursement and/or civil

and criminal penalties from an applicant for non-disclosure or inaccurate disclosure of its TIN or other information relating to common ownership or fiduciary control of the purchasing entity.

CALeVIP does not accept Post Office (P.O.) boxes as business addresses.

## **9. Distribution of Incentives**

A minimum of 60% of funding in each county is required to be invested in DAC/LIC applications.

Incentives are distributed on a first-come, first-served basis contingent upon funding availability by equipment type and DAC/LIC site location. First-come basis for all applications is determined by the date and time of application submittal. All applicants are required to submit a [Site Verification Form](#) (SVF) within five (5) calendar days following application submittal. If the SVF is not submitted within five (5) calendar days of initial application, the application will be cancelled.

Available incentive funds are reserved by CSE following submission and prescreen of the online application at the Project website or upon receipt of a mailed application. *Applicants without internet access can contact CSE at 213-394-0985 to receive an incentive application by mail.*

After an application is accepted by CSE and deemed qualified for incentive funds, the required supporting documentation (outlined in Section [C.4](#)) must be submitted to CSE within the required timeframes (outlined in Section [C.3](#) and [C.4](#)).

**Applicants have a total of 270 calendar days (9 months) from the Funds Reserved date to complete installation and submit all required documents online.** *Applicants without internet access may mail supporting documentation to CSE. If mailed, submittal date is determined by U.S. mail postmark.*

Applicants must upload and submit required Evidence of Permit submittal or, if upgraded or new utility service is required for the project, Utility Service Design submittal documents within 60 calendar days of the Funds Reserved date.

If documents are not submitted within 60 calendar days of the Funds Reserved date, the application will be cancelled, and the funds released back into the Project.

The total payout is based on actual eligible costs up to the maximum incentive reserved.

## **C. APPLICANT DUTIES AND REQUIREMENTS**

### **1. Applicant Requirements**

The applicant is responsible for submitting the incentive application and providing all required documentation to CSE. Eligible applicants must accept the incentive directly – the Project does

not provide an option to assign the incentive to an equipment seller (i.e. equipment manufacturer).

The Energy Commission reserves the right to limit eligibility of applicants with bankruptcies, threatened or pending legal actions, loan defaults or judgements as determined to protect the best interest of the Project.

To receive an incentive, an applicant must:

- a. Submit a project application before incentive funds run out. All costs can be incurred starting February 7, 2022 but are incurred at applicant's own risk prior to the funds reserved date (e.g., application may be determined ineligible, or funds may be unavailable at time of application).
- b. Grant CSE and Energy Commission direct access to EV charger utilization data for up to 2 years through applicant's selected network provider, through acceptance of application terms and conditions.
- c. Submit a completed [Site Verification Form](#) within 5 calendar days of applying. Failure to provide Site Verification Form within 5 calendar days of application date will result in application cancellation.
- d. Submit Evidence of Permit submittal or, if upgraded or new utility service is required for the project, Utility Service Design submittal documents within 60 calendar days of incentive Funds Reserved date.
- e. Submit the signed application form and all required supporting documentation within 270 calendar days (9 months) of Funds Reserved date, as specified in Section C of this Implementation Manual.
- f. Be an authorized representative of a qualified installation site as outlined in Section B of the Implementation Manual. The Project defines an authorized representative as a site owner or an individual who has received permission from the site owner to apply on behalf of a qualified site.
- g. Be a business or government entity based in California, has a California-based affiliate at the time of application, or be a California Native American Tribe listed with the [Native American Heritage Commission](#).
  - California business entities and non-California business entities that conduct intrastate businesses in California and are required to register with the California Secretary of State must do so and be in good standing to receive an incentive. If not currently registered with the California Secretary of State, applicants should contact the Secretary of State's Office as soon as possible. For more information, visit the Secretary of State's website at: [www.sos.ca.gov](http://www.sos.ca.gov).

- Sole proprietorships and DBA's (Doing Business As; also called fictitious business name, assumed business name, or trade name) cannot apply as a business and must instead apply as a sole proprietorship. Sole proprietors are required to complete a manual application and verification process with CSE to determine project eligibility.
- h. Install new eligible equipment at an eligible site within Los Angeles, Orange, Riverside, or San Bernardino Counties, as specified in Section B of this Implementation Manual. Site installation address is required during application process and CSE can terminate applications that do not meet required address validations.
  - i. To be eligible for Clean Power Alliance funding, be a CPA customer with Installation site in Los Angeles County.
  - j. Ensure new L2 chargers are installed by a qualified and licensed contractor in accordance with all local, state and federal codes and permitting and inspection requirements.
  - k. Applicant must comply with all portions of [California's Prevailing Wage Law](#), including paying prevailing rate of per diem wages and the general prevailing wage rate for holiday and overtime work in the locality in which the work is to be performed for each craft and type of worker needed under the contract. Copies of the prevailing rate of per diem wages are on file and shall be made available to any interested party on request at CSE's offices located at 3980 Sherman Street, Suite 170, San Diego, CA 92110. It shall be mandatory upon Contractor to whom the contract is awarded, and upon a subcontractor thereunder, to pay no less than said specified rates to all workers employed by them in execution of the contract for which an incentive was awarded to Applicant. Every application is subject to potential audit for Prevailing Wage compliance prior to payment of incentive funds.
  - l. Use Electric Vehicle Infrastructure Training Program (EVITP) certified electricians for the installation of the EV chargers according to the following requirements:
    - If the electric vehicle charging infrastructure and equipment to be installed supplies charging ports with 24.9 kilowatts or less and no charging ports supplying 25 kilowatts or more, then it will be installed by a contractor with an appropriate license classification, as determined by the Contractors' State License Board, in good standing, with at least one electrician on each crew at all times during work hours who holds an Electric Vehicle Infrastructure Training Program (EVITP) certification.
    - If the electric vehicle charging infrastructure and equipment to be installed supports at least one charging port supplying 25 kilowatts or more, then it will be installed by a contractor with an appropriate license classification, as determined by the Contractors' State License Board, in good standing, with at least 25 percent of the total electricians working on the crew, at all times during work hours, holding EVITP

certification.

- m. Obtain any required permits and comply with all applicable federal, state and municipal laws, rules, codes and regulations for work performed for the incentive.
- n. Label EV chargers receiving a rebate with Project-provided CALeVIP labeling.
- o. Ensure the charger(s) shall remain in service at the project site address for a minimum of 2 years for Level 2 installations.
- p. Submit information to the Alternative Fuels Data Center Station Locator tool<sup>2</sup> for all chargers incentivized through the Project. Submission is required to receive final rebate payment.
- q. Complete and submit the Project Installation Data form.
- r. Maintain a 2-year network service agreement for L2 equipment immediately after the equipment installation.
- s. Be available for follow-up inspection if requested by CSE or Energy Commission; or either entities designated contractor or representative.
- t. Energy Commission reserves the right to request voluntary participation from incentive recipients in ongoing research efforts that support the goals of CALeVIP.
- u. Through submission of an application to the Project, agree to allow the California Energy Commission to utilize your application data for publicly available data tools, included, but not limited to, the Energy Commission's Cost Transparency Tool.

The applicant is responsible for ensuring the accuracy of the information on all incentive applications and required documentation submitted to CSE. Submission of false information on any required documents may be considered a criminal offense and is punishable under penalty of perjury under the laws of the State of California.

## **2. Research Participation**

CSE reserves the right to request participation from incentive recipients in ongoing research efforts that support the CALeVIP and Project research goals. CSE shall distribute surveys to incentive recipients or use other research methods (e.g. focus groups, etc.) to collect data and other information pertaining to eligible equipment ownership. CSE will identify research parameters and determine the most effective mechanism for obtaining information.

## **3. Application Process**

To apply for an incentive, applicants must take the following steps:

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<sup>2</sup> <https://afdc.energy.gov/stations#/station/new>

- a. Add [southern-california-level-2-calevip@energycenter.org](mailto:southern-california-level-2-calevip@energycenter.org) to email safe senders list.
- b. Navigate to Project webpage at <https://calevip.org/incentive-project/southern-california-level-2> to view the eligibility requirements and application process information. Click “Apply Now” when the applicant is ready to start the process.
- c. Upload and submit a completed [Site Verification Form](#) within 5 calendar days of application date to avoid application cancellation.
- d. CSE reviews application and confirms project eligibility.
- e. If the application is deemed qualified, CSE sends a Funds Reserved email to notify the applicant to begin the project. The applicant has 270 calendar days (9 months) from the Funds Reserved date to complete the project and submit all required documents.
- f. Applicants must upload and submit required Evidence of Permit submittal or, if upgraded or new utility service is required for the project, Utility Service Design submittal documents within 60 calendar days of the Funds Reserved date. If documents are not submitted within 60 calendar days of the Funds Reserved date, the application will be cancelled, and the funds released back into the Project.
- g. By 270 calendar days (9 months), applicant shall submit remaining installation documents online. Once all required documents are submitted CSE performs a review and if complete application is approved; applicant can expect final incentive check to be mailed within 15 business days of application approval.

If the applicant does not submit the required supporting documentation within the specified 270 calendar days, reserved funds will be released back into the appropriate funding allotment and the site owner or authorized representative will be required to submit a new incentive application.

#### **4. Required Documentation**

At a minimum, the applicant must provide the following information:

- a. A completed [Site Verification Form](#) providing confirmation that the site owner authorizes the applicant to install the equipment at the site.
  - Applicants have five (5) calendar days from the application date to submit the Site Verification Form. If the form is not submitted within five (5) calendar days, the application will be cancelled.
  - The installation site address entered on the application must match the installation site address listed on the Site Verification Form or the application will be cancelled.
- b. A complete copy of Evidence of Permit submittal or, if upgraded or new utility service is



required for the project, Utility Service Design submittal documents.

- A complete copy of Evidence of Permit submittal includes the following:
    - Copy of permitting authority (City, County, Special District) building/electrical/construction permit application
    - Copy of permit plan set/package submitted with building/electrical/construction permit application
    - Copy of payment receipt for submittal of building/electrical/construction permit
  - A complete copy of Evidence of Utility Service Design submittal includes the following:
    - Copy of electric utility service/project application
    - Copy of drawing/plan set/package required by the electric utility to be submitted with the utility service/project application
    - Copy of payment receipt for submittal of utility application for service
  - Applicants have sixty (60) calendar days from the Funds Reserved date to submit Evidence of Permit submittal or Utility Service Design submittal documents. If documents are not submitted within sixty (60) calendar days, the application will be cancelled.
- c. Signed application form. For online applicants, a scanned copy of the submitted application signed by the site owner or authorized representative. For applicants who request applications by phone, a complete application with signature and date.
- d. A complete copy of the purchase invoice for equipment. A complete invoice includes proof of payment. It includes an itemization of eligible costs, credits, discounts, and incentives received, if applicable.
- e. A complete copy of the design invoice for engineering and design costs. A complete invoice is executed and may include a signature. It includes proof of payment and an itemization of eligible costs, credits, discounts and incentives received, if applicable.
- f. A complete copy of the purchase invoice for all installation costs. A complete invoice includes proof of payment. It includes an itemization of eligible costs, credits, discounts, and incentives received, if applicable.
- g. A completed and signed Job Site Installation Form, certifying that the electric vehicle charging infrastructure and equipment on the customer side of the meter has been installed

in compliance with the EVITP requirements.

- h. A copy of permits. A final signature or sign-off is required.
- i. A copy of signed final inspection card. A final signature or sign-off is required.
- j. If applicable to project installation, a copy of the utility service order.
- k. A minimum of at least two (2) photos of installed and operational equipment, which also clearly displays Project-provided CALeVIP funded labeling.
- l. A photo clearly identifying each equipment serial number on each piece of equipment.
- m. A copy of a network agreement with a two (2) year minimum term.
- n. Provide CSE access to charging utilization data portal for all chargers.

Documentation must be uploaded and submitted through the Project website. Applicants are required to sign in through the [user dashboard](#) to upload all required documents. Applicants without internet access may mail the supporting documentation to CSE. *If mailed, submittal date will be determined by U.S. mail postmark.*

For security purposes, supporting documents sent on removable media (flash drives, CDs, DVDs, etc.) is not acceptable. Additionally, applicants are strongly discouraged from emailing their supporting documentation and are encouraged to upload documents for submittal online. However, applicants may email their supporting documentation to [southern-california-level-2-calevip@energycenter.org](mailto:southern-california-level-2-calevip@energycenter.org) with the understanding that applicants accept all risk associated with emailing these documents.

## **5. Installation and Operation Provision**

Applicants participating in the Project are required to keep the equipment operational and meet all applicable Project requirements for a minimum of two years after the installation date for Level 2 equipment.

## **6. Installation Data Required**

Applicants are required to complete an Installation Data form for each application. The purpose of the form is to collect data on the installation process for research purposes and required information includes, but is not limited to, dates of installation milestones, pricing information and permitting timeframes. The Installation Data form is available through the application dashboard and may be completed as information is obtained (progress can be saved). Project staff recommends providing information on the form as the project develops. The form is required to be submitted before the application can be approved and final payment processed.

## 7. CALeVIP Labeling

Applicants are required to add Project-provided CALeVIP labeling on a visible location of any chargers that have received a rebate through the Project.

## 8. Usage/Session Data Required

Applicants are required to submit two years of session/usage data for the EV charger(s). Data should be submitted in increments of not less than one (1) month and not more than one (1) year. Applicants must grant Center for Sustainable Energy and Energy Commission the rights to directly acquire session/usage data directly from their network provider/operator.

## 9. Automatic Enrollment

Any chargers installed using funding from Clean Power Alliance in the Project will be automatically enrolled in any future demand response, grid optimization, and/or load shaping programs implemented by Clean Power Alliance; at which point, Clean Power Alliance shall provide mechanisms to opt-out from any such program. Such program will aim to curtail energy usage for each charging port during times of high grid demand such as daily demand peaks and critical grid events, as determined by Clean Power Alliance. These curtailments will be designed to minimally impact EV drivers that are charging during these times whenever possible. Any future program will, by design, not incur any additional costs or expenses to the Customer.

## D. DEFINITIONS

**Airport:** Parking facilities at airports that serve the public are eligible Primary sites. Long-term parking uses are not allowed.

**Application Date:** The date an applicant successfully submits an application.

**Battery Electric Vehicle (BEV):** A vehicle that runs 100 percent on electricity stored in rechargeable batteries and has an electric motor rather than a gasoline engine.

**Charger:** Charging equipment (external to the vehicle) used to charge a plug-in electric vehicle.

**College/University:** Must be an accredited, nonprofit two- or four-year college or university.

**Connector:** The plug delivering power between the charger and the on-board vehicle charging equipment.

**Disadvantaged Communities (DACs):** These communities are disproportionately burdened by multiple sources of pollution as identified in the [California Communities Environmental Health Screening Tool CalEnviroScreen Version 3.0](#) developed by the California Environmental Protection Agency's Office of Environmental Health Hazard Assessment. Census tracts in the [top 25 percent of CalEnviroScreen 3.0 scores](#) are eligible for the increased incentive through the

Project.

**Electric Vehicle Service Provider (EVSP):** A business that can provide connectivity across a network of chargers. Connecting a central server, the provider manages the software, database, and communication interface that enables operation of the station. Some EVSPs also provide charger installation and contracting services.

**Energy Storage (ES):** A battery that uses a smart energy management system to charge and discharge as needed. Generally, ES is installed as a peak load shaving strategy and can be particularly effective in reducing energy consumption from the grid while L2 or DCFC equipment is in operation. ES equipment is an eligible cost towards the project cost but is not required and does not increase the incentive amount.

**Electric Vehicle Infrastructure Training Program (EVITP):** The Electric Vehicle Infrastructure Training Program (EVITP) provides training and certification for electricians installing electric vehicle supply equipment (EVSE).

**Funds Reserved Date:** The date funds are reserved for a CALeVIP application.

**Large Site:** A site that is over 5 acres in size, and/or with over 1320' feet of interior travel, and has a minimum of 43,560 square feet of developed usable floor area. Additionally, a site that is smaller than 5 acres and/or with less than 1320' feet of interior travel but with 217,800 square feet (5 acres) or greater of developed usable floor area is defined as a large site.

**Level 1 Charging (L1):** The slowest form of charging that uses a standard household 110/120-volt alternating current three-prong wall outlet to connect to the vehicle's on-board charger. Level 1 charging is usually accomplished using a portable cord set that is provided with the vehicle and requires no extra equipment or installation.

**Level 2 Charger (L2):** A charger that supplies electricity to a plug-in electric vehicle's onboard charger in the form of alternating current (AC). L2 chargers require a 208/240-volt AC connection.

**Light-duty Fleet:** Groups of motor vehicles owned or leased by a business, government agency or other organization rather than by an individual or family. Chargers may be public or private and must be shared use. Chargers must primarily serve light-duty vehicles but can serve medium and heavy-duty vehicles as a secondary use. Primary use of chargers cannot be for medium or heavy-duty vehicles.

**Light-duty Vehicle:** A vehicle with a Gross Vehicle Weight Rating of 10,000 pounds or less.

**Low-income Community (LIC):** The census tracts, respectively, that are either at or below 80 percent of the statewide median income, or at or below the threshold designated as low-income by the California Department of Housing and Community Development's (HCD) [2016](#)

## State Income Limits.

**Medium- and Heavy-Duty Vehicles:** Vehicles with a Gross Vehicle Weight Rating of over 10,000 pounds.

**Nationally Recognized Testing Laboratory (NRTL):** An independent laboratory recognized by the Occupational Safety and Health Administration to test products to applicable product safety standards.

**New Site:** No electrical infrastructure is in place. Conduit installation is acceptable.

**On-board charger:** The actual charging device for L1 and L2 charging, comes factory-installed and converts AC power from the wall to DC power that charges the battery in the vehicle.

**Plug-in Electric Vehicle (PEV):** A vehicle that can be plugged into an electrical outlet or charging device to recharge its battery. There are two types of plug-in electric vehicles: battery electric vehicles and plug-in hybrid electric vehicles.

**Plug-in Hybrid Electric Vehicle (PHEV):** A vehicle that combines two propulsion modes in one vehicle – an electric motor that is powered by a rechargeable battery and a gasoline engine that can be refueled with gasoline.

**Public Transit Hub:** Centers for public transit, including light rail stations, train stations and bus stations. Does not include park and ride lots.

**Replacement/Make-ready:** Existing site wired with all the electrical infrastructure needed to support the installation of EV charging.

- For L2: replacements are allowed only for non-networked EV chargers or older inductive (such as paddle-style) EV chargers.

**SAE J1772:** International standard plug for L1 and L2 electric vehicle chargers.

**Site:** Developed real property substantially under the common control of a single entity serving residents/employees/customers/guests for a common purpose.

**Stub-out:** Includes at least 2-inch minimum spare conduit run with pull rope that is sized, installed and located per the National Electrical Code for future installation of wiring supporting up to a 480-volt AC, 4-wire, 125-kilowatt (kW) load.

**Vehicle-to-grid (V2G):** A system in which plug-in electric vehicles communicate with the power grid to sell demand response services by either returning electricity to the grid or by throttling their charging rate.

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